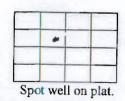
Form 208 (1972)



UNITED STATES DEPARTMENT OF THE INTERIOR OSAGE AGENCY PAWHUSKA, OK 74056 Report of Completed & Deepened Wells Within the Osage Reservation



Oil, Gas, SWD Dry, etc.

One original report must be filed within 10 days after completion of well.

er Tulsa, OK 74103	00 First Place Towe	5th Street Suite 320	Address 15 E 3		an LLC	and Gussm	ing: Nadel	pany Opera
			GE TRIBE	ssor: OSA		n LLC	nd Gussma	ee: Nadel a
		Farm Name	Range 8E	ain 23N	9 том	Section 15	1/4 SW	No.: 46A
	KB 1009	railii Naille	_ realige					
The state of the s		Elevation						
	DF GL 999	Lievation	€W)line.	feet from	line, 1186	om +44 (5)	feet fr	located_150
	GL		L'Omne.	veyors	ographic S	yed by: Top	ation surve	ation and loc
	shed 10-11-13	Finis	Began 10-05-13			Drilling Co	(s): Dan D	ng contracto
	siled	1 (11)51	Began_10-05-13 384' - 3860'	34' & 8-3/4"	1" surface	ze(s): 12-1/4	rval & bit s	ry drilled inte
						:e(s):	val & bit siz	e drilled inte
circ	sed, include gel erval cemented, 2384to	200 sx class A 3% ca c	th Landed ft.	Casing left read Ler 384 ft.	9-5/8"	Weight Ibs./ft.	in drilling Size _insinsins	th ft ^{9-5/8}
900'	% gyp 3074 to 19	less A w/ 10% Ce Cal 10%					_ins	
	to			ft		**************************************		- 1000 No. 100 - 100 No. 100 N
	to	_iholes	to	holes_	_to;	noies	reo	als performa
				AND REPORT OF THE PARTY OF THE PARTY.		SO	OH 3075'-38	ala laft asses
3			t off & methods_	Intervals sh		50'	OH 3075'-38	als left oper
NO AGG IN	ker left in? YES /	Pack	it off & methods_ ng Depth cmtd to surface	Intervals sh / NO Set 5/8" run to 38	ker set? YE	Pacl	3860°	als left oper back depth_
ined esq weet at 3038 to 300 H	Comp. PKR Seed annulus Period MMCF. Water	7 % 4 1/2 6 TMENT Tester Rate for 24 Hour	ng Depth	Intervals sh / NO Set 5/8" run to 38	ker set? YE ected? INITIAL	pacl r zones prote ab Bai hoke size	OH 3075-38 3860' ater & othe	als left oper back depth_ were fresh w Pum g Tub
ined esq we at 3038 to 3000 H	tker left in? YES / 1/2 fe (mic l Comp. PKR Se cul annulus Period MMCF, Water	Pack 3038' 4' 7" * 4"2 6 TMENT Tested Rate for 24 Hour G. GasN psi SITP	ng Depth cmtd to surface BEFORE TREA Initial Potential I Oilbbls	Intervals sh / NO Set 5/8" run to 38	ker set? YE ected? INITIAL	Pacl r zones prote ab Bai hoke size Gravity	on 3075'-38 3860' ater & othe Swang Chrs.	als left oper back depth_ were fresh w Pum g Tub on of test
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NO Ined CSq Wet at 3038 to 300 H bblspsi).	cker left in? YES / 1/2 fe (mic) Comp. PKR Secul annulus Period MMCF, Water ater, acid or other)	Pack 3038' 4'' 7" * 4" 2 6 TIMENT Testee Rate for 24 Hour G. Gas psi SITP e., nitro, sand, wat feet to feet to feet to	t off & methods_ ng Depth_ cmtd to surface BEFORE TREA initial Potential I Oilbbls P naterials used (i.e. EATMENT & REC Initial Pote Oilbb	Intervals sh / NO Set / NO Set / Set / NO Set /	INITIAL IA etc.). Indic	Pack r zones prote ab Bai hoke size Gravity id, fracture, INITIAL P	oh 3075-38 3860' ater & othe o Swang Chrs. nt (shot, ac	als left oper back depth_ were fresh w Pum g Tub on of test ation treatme
ined esq Whet at 3038 to 3001 H	cker left in? YES / ""2 Ce (mic L Comp PKR Se cult annulus "Period MMCF, Water ater, acid or other) """ AD 4 Hr. Period MMCF, Water t \$	Pack SO38' 4' N 4'/2 C TMENT To steel Rate for 24 Hour Gas N psi SITP e., nitro, sand, wal feet to feet to feet to COVERY OF LOA ential Rate for 24	t off & methods_ ng Depth_ cmtd to surface BEFORE TREA initial Potential I Oilbbls P naterials used (i.e. EATMENT & REC Initial Pote Oilbb Date	Intervals sh / NO Set 5/8" run to 38 RODUCTIO Si e amount of AFTER TF	INITIAL IA etc.). Indic	Pack r zones prote ab Bai hoke size Gravity id, fracture, INITIAL P	oh 3075-38 3860' ater & othe Swang Chrs. nt (shot, ac	als left oper back depth_ were fresh w Pum g Tub on of test ation treatmePump_ on of test on fee paid_